

Table 4. U.S. Year-to-Date Daily Average Supply and Disposition of Crude Oil and Petroleum Products, January-May 2011
(Thousand Barrels per Day)

Commodity	Supply					Disposition			
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports	Adjustments ¹	Stock Change ²	Refinery and Blender Net Inputs	Exports	Products Supplied ³
Crude Oil⁴	5,586	--	--	8,779	285	250	14,357	44	0
Natural Gas Plant Liquids and Liquefied									
Refinery Gases	2,101	-19	630	190	--	-99	478	177	2,346
Pentanes Plus	271	-19	--	35	--	12	172	10	93
Liquefied Petroleum Gases	1,830	--	630	155	--	-111	307	167	2,253
Ethane/Ethylene	892	--	20	0	--	-22	--	--	933
Propane/Propylene	594	--	540	129	--	-104	--	143	1,224
Normal Butane/Butylene	147	--	63	17	--	7	134	24	62
Isobutane/Isobutylene	197	--	7	10	--	8	173	--	34
Other Liquids	--	964	--	1,433	118	98	2,217	177	22
Hydrogen/Oxygenates/Renewables/Other Hydrocarbons	--	964	--	4	149	22	980	115	0
Hydrogen	--	--	--	--	174	--	174	--	0
Oxygenates (excluding Fuel Ethanol)	--	60	--	0	-2	3	3	53	0
Renewable Fuels (including Fuel Ethanol)	--	904	--	0	-21	19	802	62	0
Fuel Ethanol ⁵	--	904	--	0	-32	16	793	62	0
Renewable Fuels Except Fuel Ethanol	--	--	--	0	11	3	9	--	0
Other Hydrocarbons	--	--	--	3	-2	0	1	--	0
Unfinished Oils	--	--	--	633	--	70	541	--	22
Motor Gasoline Blend.Comp. (MGBC)	--	0	--	796	-31	7	696	62	0
Reformulated	--	--	--	196	48	-53	296	2	0
Conventional	--	0	--	600	-79	60	400	60	0
Aviation Gasoline Blend. Comp.	--	--	--	--	--	0	0	--	0
Finished Petroleum Products	--	1	17,455	1,078	63	-175	--	2,296	16,475
Finished Motor Gasoline	--	1	8,873	126	63	-44	--	437	8,671
Reformulated	--	--	2,983	--	11	-3	--	4	2,993
Conventional	--	1	5,890	126	52	-41	--	432	5,678
Finished Aviation Gasoline	--	--	14	0	--	0	--	--	14
Kerosene-Type Jet Fuel	--	--	1,402	74	--	-13	--	94	1,394
Kerosene	--	--	17	1	--	-7	--	6	19
Distillate Fuel Oil ⁶	--	--	4,221	215	0	-131	--	731	3,836
15 ppm sulfur and under ⁷	--	--	3,646	126	0	-26	--	479	3,319
Greater than 15 ppm to 500 ppm sulfur ⁷	--	--	178	9	--	-11	--	186	13
Greater than 500 ppm sulfur	--	--	397	81	--	-94	--	66	505
Residual Fuel Oil ⁸	--	--	539	433	--	-29	--	428	574
Less than 0.31 percent sulfur	--	--	36	66	--	-2	--	NA	NA
0.31 to 1.00 percent sulfur	--	--	82	45	--	-13	--	NA	NA
Greater than 1.00 percent sulfur	--	--	420	323	--	-15	--	NA	NA
Petrochemical Feedstocks	--	--	307	153	--	2	--	--	458
Naphtha for Petro. Feed. Use	--	--	201	52	--	2	--	--	251
Other Oils for Petro. Feed. Use	--	--	106	101	--	1	--	--	206
Special Naphthas	--	--	37	12	--	1	--	32	16
Lubricants	--	--	174	27	--	-2	--	72	131
Waxes	--	--	9	5	--	1	--	6	7
Petroleum Coke	--	--	804	11	--	-3	--	466	352
Marketable	--	--	584	11	--	-3	--	466	131
Catalyst	--	--	220	--	--	--	--	--	220
Asphalt and Road Oil	--	--	338	20	--	50	--	23	284
Still Gas	--	--	644	--	--	--	--	--	644
Miscellaneous Products	--	--	75	1	--	0	--	1	74
Total	7,687	946	18,084	11,480	466	74	17,052	2,694	18,844

-- = Not Applicable.

-- = No Data Reported.

NA = Not Available.

¹ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

² A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

³ Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

⁴ Includes value for the Strategic Petroleum Reserve. See Table 25 for the breakout of Commercial Crude Oil.

⁵ Exports include industrial alcohol.

⁶ Distillate stocks located in the 'Northeast Heating Oil Reserve' are excluded. For details see Appendix D.

⁷ Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under due to product detail limitations in the exports data received from the U.S. Census Bureau.

⁸ Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of Interior. Export data from the U.S. Census Bureau and Form EIA-810, "Monthly Refinery Report."